Energy & Environmental Services Inc.

Amendment to Annual Report for 12/31/2024 originally published through the OTC Disclosure & News Service on 03/31/2025

Explanatory Note:

This amended report is being filed to correct missing information in Item 2

^{**}This coversheet was automatically generated by OTC Markets Group based on the information provided by the Company. OTC Markets Group has not reviewed the contents of this amendment and disclaims all responsibility for the information contained herein.

ENERGY AND ENVIRONMENTAL SERVICES, INC.

A Colorado Corporation 2601 NW Expressway, Suite 605W Oklahoma City, Oklahoma 73112

Telephone: 800-635-7716
Website: https://eesokc.com
Email: Geralde@eesokc.com
Primary SIC code: 2899

Annual Report Amendment No. 1

for the Period Ending: December 31, 2024 (the "Reporting Period")

Outstanding Shares

53,939,393 as of 12/31/2024 53,829,393 as of 12/31/2023

Shell Status		
Indicate by check	ark whether the company is a shell company (as defined in Rule 405 of the Securiti e 12b-2 of the Exchange Act of 1934):	es
Yes:	No: 🖂	
Indicate by check period:	ark whether the company's shell status has changed since the previous reporting	
Yes:	No: 🛛	
Change in Contr		
Indicate by check period:	ark whether a Change in Control ¹ of the company has occurred over this reporting	
Yes:	No: 🛛	

- (i) Any "person" (as such term is used in Sections 13(d) and 14(d) of the Exchange Act) becoming the "beneficial owner" (as defined in Rule 13d-3 of the Exchange Act), directly or indirectly, of securities of the Company representing fifty percent (50%) or more of the total voting power represented by the Company's then outstanding voting securities;
- (ii) The consummation of the sale or disposition by the Company of all or substantially all of the Company's assets;
- (iii) A change in the composition of the Board occurring within a two (2)-year period, as a result of which fewer than a majority of the directors are directors immediately prior to such change; or
- (iv) The consummation of a merger or consolidation of the Company with any other corporation, other than a merger or consolidation which would result in the voting securities of the Company outstanding immediately prior thereto continuing to represent (either by remaining outstanding or by being converted into voting securities of the surviving entity or its parent) at least fifty percent (50%) of the total voting power represented by the voting securities of the Company or such surviving entity or its parent outstanding immediately after such merger or consolidation.

^{1 &}quot;Change in Control" shall mean any events resulting in:

1) Name and address of the issuer and its predecessors (if any)

In answering this item, provide the current name of the issuer and any names used by predecessor entities along with the dates of the name changes.

Energy and Environmental Services, Inc.

See below for information regarding name changes.

Current State and Date of Incorporation or Registration: Colorado, domesticated on 3/23/2015

Standing in this jurisdiction: (e.g. active, default, inactive): active

Prior Incorporation Information for the issuer and any predecessors during the past five years:

Incorporated as Energas Resources, Inc in British Columbia, Canada, in 1989

Domesticated in Delaware in 2001

Name changed to Enerlabs, Inc. on 1/25/2012

Domesticated in Colorado on 3/23/2015

Name changed to Energy and Environmental Services, Inc. on 12/05/2016

Describe any trading suspension or halt orders issued by the SEC or FINRA concerning the issuer or its predecessors since inception:

None

List any stock split, dividend, recapitalization, merger, acquisition, spin-off, or reorganization either currently anticipated or that occurred within the past 12 months:

None

Address of the issuer's principal executive office:

2601 NW Expressway, Suite 605W Oklahoma City, Oklahoma 73112

Address of the issuer's principal place of business:

☑ Check box if principal executive office and principal place of business are the same address.

Has the issuer or any of its predecessors been in bankruptcy, receivership, or any similar proceeding in the past five years?

Yes:

No: 🛛

2) Security Information

Transfer Agent

Name: EQ Shareowner Services

Phone: 800-468-9716

Email: chad.dalton@equiniti.com

Address 1: 1110 Centre Pointe Curve, Suite 101

Address 2: Mendota Heights, MN 55120

Publicly Quoted or Traded Securities:

The goal of this section is to provide a clear understanding of the share information for its publicly quoted or traded equity securities. Use the fields below to provide the information, as applicable, for all outstanding classes of securities that are publicly traded/quoted.

Trading symbol:

Exact title and class of securities outstanding:

Common Stock: 100,000,000 authorized

CUSIP:

29273G103

Par or stated value:

\$0.00001 per share

Total shares authorized:

100,000,000 shares as of: 12/31/2024 53,939,393 shares as of: 12/31/2024

Total shares outstanding:

230 as of: 12/31/2024

Total number of shareholders of record:

Please provide the above-referenced information for all other publicly quoted or traded securities of the issuer.

Other classes of authorized or outstanding equity securities that do not have a trading symbol:

Exact title and class of the security:

Preferred Stock: 20,000,000 authorized

CUSIP (if applicable):

Par or stated value:

\$0.00001 per share

Total shares authorized:

20,000,000 shares as of: 12/31/2024

Total shares outstanding (if applicable):

Total number of shareholders of record (if applicable): N/A

Security Description:

The goal of this section is to provide a clear understanding of the material rights and privileges of the securities issued by the company. Please provide the below information for each class of the company's equity securities, as applicable:

For common equity, describe any dividend, voting and preemption rights.

The Issuer's common stock entitles its holder to one vote per share. The common stock has no preferential dividend, liquidation or similar preferences. The common stock has no preemptive rights or contractual transfer restrictions.

For preferred stock, describe the dividend, voting, conversion, and liquidation rights as well as redemption or sinking fund provisions.

The authorized preferred stock is "blank check" preferred stock, which means that the issuer's board of directors can designate the right, preferences, duties and obligations of the class or series by resolution amending the certificate of incorporation. The issuer has not designated any rights or preferences and the Issuer has not issued any shares of preferred stock.

Describe any other material rights of common or preferred shareholders.

The common stock entitles its holders to the rights provided by statute, such as the right to vote in the election of directors, in amendments to the certificate of incorporation or bylaws, in mergers and consolidations, and in the issuer's dissolution, and to inspect the issuer's books and records. The common stock does not have material rights beyond those afforded by statute. The rights and

- preferences of the preferred stock have not been fixed, but can be fixed by board resolution and an amendment to the certificate of incorporation.
- 4. Describe any material modifications to rights of holders of the company's securities that have occurred over the reporting period covered by this report. No material modifications to rights of the shareholders have occurred during the reporting period.

3) Issuance History

The goal of this section is to provide disclosure with respect to each event that resulted in any changes to the total shares outstanding of any class of the issuer's securities in the past two completed fiscal years and any subsequent interim period.

Disclosure under this item shall include, in chronological order, all offerings and issuances of securities, including debt convertible into equity securities, whether private or public, and all shares or any other securities or options to acquire such securities issued for services. Using the tabular format below, please describe these events.

A. Changes to the Number of Outstanding Shares for the two most recently completed fiscal years and any subsequent period

Indicate by check mark whether there were any changes to the number of outstanding shares within the past two completed fiscal years: No \square Yes \boxtimes (If yes, you must complete the table below)

Number of Shares outstanding as of 1/01/2022	Opening Common: Preferr	53,859,893							
Date of Transaction	Transaction type (e.g. new issuance, cancellation, shares returned to treasury)	Number of Shares Issued (or cancelled)	Class of Securities	Value of shares issued (S/per share) at Issuance	Were the shares issued at a discount to market price at the time of issuance? (Yes/No)	Individual/ Entity Shares were issued to You must disclose the control person for any entities listed (Reason for share issuance (e.g. for cash or debt conversion) OR Nature of Services Provided	Restricted or Unrestricted as of this filing?	Exemption or Registration Type?
12/20/2022	Cancellation	100,000	Common Stock	\$0.09	No	Josh Jordan	Award forfeiture	Restricted	(1)
12/20/2022	Cancellation	33,333	Common Stock	\$0.09	No	Travis Skeen	Award forfeiture	Restricted	(1)
12/20/2022	Cancellation	10,000	Common Stock	\$0.09	No	Clay Malloy	Award forfeiture	Restricted	(1)
12/29/2022	Issuance	30,000	Common Stock	\$0.17	No	Mark Day	Incentive Award	Restricted	(1)
3/22/2023	Issuance	30,000	Common Stock	\$0.17	No	Michael Smith	Incentive Award	Restricted	(1)
3/22/2023	Issuance	30,000	Common Stock	\$0.17	No	Matthew Hoffman	Incentive Award	Restricted	(1)
3/22/2023	Issuance	30,000	Common Stock	\$0.17	No	Brad Fruit	Incentive Award	Restricted	(1)
8/15/2023	Cancellation	12,500	Common Stock	\$0.09	No	Ryan Davis	Award forfeiture	Restricted	(1)

8/15/2023	Cancellation	12,500	Common Stock	\$0.09	No	Chase Smyth	Award forfeiture	Restricted	(1)
8/15/2023	Cancellation	5,000	Common Stock	\$0.09	No	James Duggan	Award forfeiture	Restricted	(1)
8/15/2023	Cancellation	66,667	Common Stock	\$0.09	No	Alan McKinley	Award forfeiture	Restricted	(1)
12/29/2023	Issuance	30,000	Common Stock	\$0.11	No	Mark Day	Incentive Award	Restricted	(1)
12/29/2023	Issuance	30,000	Common Stock	\$0.11	No	Matthew Hoffman	Incentive Award	Restricted	(1)
12/29/2023	Issuance	30,000	Common Stock	\$0.11	No	Darrel B Fruit	Incentive Award	Restricted	(1)
7/08/2024	Issuance	100,000	Common Stock	\$0.10	No	Linda Smith	Incentive Award	Restricted	(1)
7/08/2024	Issuance	100,000	Common Stock	\$0.10	No	Angela Fenton	Incentive Award	Restricted	(1)
7/31/2024	Cancellation	30,000	Common Stock		No	Mark Day			
7/31/2024	Cancellation	30,000	Common Stock		No	Matthew Hoffman			
7/31/2024	Cancellation	30,000	Common Stock		No	Darrel B Fruit	-		
Shares Outstanding on 12/31/2024	Ending B Common: 5:	3,939,393							

(1) Exempt pursuant to 4(a)(2) of the Securities Act of 1933.

Example: A company with a fiscal year end of December 31, 2024, in addressing this item for its Annual Report, would include any events that resulted in changes to any class of its outstanding shares from the period beginning on January 1, 2022 through December 31, 2024, pursuant to the tabular format above.

*** Control persons for any entities in the table above must be disclosed in the table or in a footnote here.

Use the space below to provide any additional details, including footnotes to the table above:

B. Promissory and Convertible Notes

Indicate by check mark whether there are any outstanding promissory, convertible notes, convertible debentures, or any other debt instruments that may be converted into a class of the issuer's equity securities:

No: ☐ Yes: ☐ (If yes, you must complete the table below)

Date of Note Issuance	Outstanding Balance at 6/30/24(\$)	Principal Amount at Issuance (S)	Interest Accrued (S)	Maturity Date	Conversion Terms (e.g. pricing mechanism for determining conversion of instrument to shares	Name of Noteholder	Reason for Issuance (e.g. Loan, Services, etc.)
8/12/19	553,353	185,931*	3,740	4/12/25	n/a	Stride Bank ⁽²⁾	operations
11/7/19	0	22,624	0	11/30/24	n/a	Toyota ⁽³⁾	equipment
8/27/20	1,041,848	1,350,000	6,750	12/27/25	n/a	Stride Bank ⁽²⁾	Loan consolidation and operations
9/10/21	20,824	55,319		10/25/26	n/a	Ford ⁽¹⁾	vehicle
9/10/21	21,258	56,469		10/25/26	n/a	Ford ⁽¹⁾	vehicle
9/10/21	25,104	66,686		10/25/26	n/a	Ford ⁽¹⁾	vehicle
10/29/21	27,429	66,739		10/29/26	n/a	Ford ⁽¹⁾	vehicle
12/10/21	28,948	67,620		12/10/26	n/a	Ford ⁽¹⁾	vehicle
12/23/21	30,521	66,816		12/23/26	n/a	Ford ⁽¹⁾	vehicle
1/4/22	27,423	61,277		1/4/27	n/a	Ford ⁽¹⁾	vehicle
1/10/22	26,863	59,984		1/10/27	n/a	Ford ⁽¹⁾	vehicle
2/21/22	36,725	69,034		2/21/27	n/a	Ford ⁽¹⁾	vehicle
3/15/22	32,659	67,794		3/15/27	n/a	Ford ⁽¹⁾	vehicle
5/11/22	40,714	79,019		5/11/27	n/a	Ford ⁽¹⁾	vehicle
5/18/22	15,918	85,096		5/18/25	n/a	Regents ⁽⁵⁾	equipment
6/18/22	39,192	71,409		6/18/27	n/a	Ford ⁽¹⁾	vehicle
6/22/22	41,827	74,842		6/22/27	n/a	Ford ⁽¹⁾	vehicle
6/27/22	25,599	59,209		6/22/27	n/a	Ford ⁽¹⁾	vehicle
7/13/22	0	79,159		7/13/26	n/a	Ford ⁽¹⁾	vehicle
7/26/22	29,779	67,395		7/26/26	n/a	Ford ⁽¹⁾	vehicle
7/26/22	40,897	92,557		7/26/26	n/a	Ford ⁽¹⁾	vehicle
7/26/22	30,157	68,250		7/26/26	n/a	Ford ⁽¹⁾	vehicle
8/31/22	112,691	155,794		8/31/29	n/a	Stride ⁽²⁾	vehicle
11/05/22	38,670	75,269		11/05/26	n/a	Ford ⁽¹⁾	vehicle
11/22/22	30,364	55,989		11/22/27	n/a	Ford ⁽¹⁾	vehicle
12/23/22	27,452	89,125		12/23/29	n/a	Stride ⁽²⁾	vehicle
12/30/22	0	23,600		1/06/25	n/a	Stride ⁽²⁾	vehicle
12/30/22	66,300	121,000		12/30/26	n/a	Stride ⁽²⁾	vehicle
2/10/23	45,724	67,227		2/27/28	n/a	Ford ⁽¹⁾	vehicle
3/16/23	25,406	36,977		3/10/28	n/a	Toyota ⁽³⁾	equipment
5/1/23	25,012	34,425		5/15/28	n/a	PNC ⁽⁶⁾	equipment

Control persons for any entities in the table above must be disclosed in the table or in a footnote here.

Use the space below to provide any additional details, including footnotes to the table above:

- (1) Ford Motor Credit Company, LLC, P.O. Box 390910, Minneapolis, MN 55439.
- (2) Stride Bank, N.A., a national association, 514 Colcord Dr., Oklahoma City, OK 73102.
- (3) Toyota Motor Credit Corporation, Commercial Finance, P.O. Box, 3457, Torrance. CA 90510.
- (4) NewLane, PO Box 7358, Philadelphia, PA 19101-7358
- (5) Regents Bank, 3200 Bristol Street, Suite 400, Costa Mesa, CA 92626.
- (6) PNC Equipment Finance, 655 Business Center Drive, Horsham, PA 19044

The notes above evidence standard commercial borrowings. None of the notes are convertible into the issuer's equity securities. None of the lenders are affiliated with the Issuer.

4) Issuer's Business, Products and Services

The purpose of this section is to provide a clear description of the issuer's current operations. Ensure that these descriptions are updated on the Company's Profile on www.otcmarkets.com.

A. Summarize the issuer's business operations (If the issuer does not have current operations, state "no operations")

Energy and Environmental Services, Inc. ("We") manufacture specialized liquid and solid chemicals used primarily in the oil and gas industry and high-tech specialized protective coatings for oil and gas and other industrial applications. We also have products under development using enzyme technologies for animal feed supplements, organic fertilizers, and odor solutions. We are headquartered in Oklahoma City, Oklahoma.

B. Please list any subsidiaries, parents, or affiliated companies.

Our operations are conducted on a consolidated basis and are more fully described in the Annual Report for the year ended December 31, 2024.

C. Describe the issuers' principal products or services.

We manufacture specialized liquid and solid chemicals used primarily in the oil and gas industry and high-tech specialized protective coatings for oil and gas and other industrial applications. We also have products under development using enzyme technologies for animal feed supplements, organic fertilizers, and odor solutions. Our products and services are more fully described in the Annual Report for the year ended December 31, 2024.

5) Issuer's Facilities

The goal of this section is to provide investors with a clear understanding of all assets, properties or facilities owned, used or leased by the issuer and the extent in which the facilities are utilized.

In responding to this item, please clearly describe the assets, properties or facilities of the issuer. Describe the location of office space, data centers, the principal plants and other property of the issuer and describe the condition of the properties. Specify if the assets, properties, or facilities are owned or leased and the terms of their leases. If the issuer does not have complete ownership or control of the property, describe the limitations on the ownership.

We conduct our operations in 12 facilities in Oklahoma and Texas. Our research and development lab and organic fertilizer plant is a 7,000 square foot building located at 6300 Boucher Drive, Edmond,

Oklahoma. Our oilfield chemical plant is housed in a 27,500-square foot building located at 6701 Boucher Drive, Edmond, Oklahoma. Our Enduro-Bond® coating operations are mostly done in a 30,000-square foot facility located at 1728 Frisco Avenue in Chickasha, Oklahoma. We own these buildings as well as an 80,000-square foot chemical warehouse in Snyder, Texas, and a 2-acre lot on Boucher Drive, Edmond, Oklahoma. We also own land and a building in Abilene, Texas, which is used for our production chemicals and services. We lease our corporate office in a 1,900-square foot suite in the Oil Center at 2601 NW Expressway, Oklahoma City, Oklahoma, a 7,000 square foot building at 6388 Boucher Drive, Edmond, Oklahoma, where we cultivate the enzymes and probiotics used on our microbial product lines and ag products. Patriot leases four facilities, which are located in Ratliff City, Oklahoma, Cleveland, Oklahoma, Canadian, Texas, and Ada, Oklahoma. All the facilities are utilized in our operations and none are vacant.

Our facilities are more fully described in the Annual Report for the year ended December 31, 2024.

6) All Officers, Directors, and Control Persons of the Company

Using the table below, please provide information, as of the period end date of this report, regarding all officers or directors of the company, as well as, or any person that performs a similar function, regardless of the number of shares they own.

In addition, list all individuals or entities controlling 5% of more of any class of the issuer's securities,

If any insiders listed are corporate shareholders or entities, provide the name and address of the person(s) beneficially owning or controlling such corporate shareholders, or the name and contact information (City, State) of an individual representing the corporation or entity.

Include Company Insiders who own any outstanding units or shares of any class of any equity security of the issuer.

The goal of this section is to provide investors with a clear understanding of the identity of all the persons or entities that are involved in managing, controlling or advising the operations, business development and disclosure of the issuer, as well as the identity of any significant or beneficial owners.

Name of Officer/Director and Control Person	Affiliation with Company (e.g. Officer/Director/Owner of more than 5%)	Residential Address (City / State Only)	Number of shares owned	Share type/class	Ownership Percentage of Class Outstanding	Note
Gerald Eaton	CEO	Edmond, OK	25	common		
Troy Todd	COO	Guthrie, OK	1,325,400	common	2.5%	
Andrew Schmidt	CFO	Oklahoma City, OK				=
Todd Jelinek	Vice President	Edmond, OK	1,381,324	common	2.6%	
Vicki Smith	Director	Olympia, WA	-0-	common		
Scott Shaw	Director	Oklahoma City, OK	1,220,430	common	2.3%	
Dwyer Durant	Director	Chickasha, OK	1,000,000	Common	1.9%	
Melvin Smith Revocable Trust	Shareholder	Olympia, WA	13,250,000	common	24.6%	

Vickie Smith, Trustee						
Estate of George Shaw	Shareholder	Oklahoma City, OK	2,932,383	common	5.5%	

Confirm that the information in this table matches your public company profile on www.OTCMarkets.com. If any updates are needed to your public company profile, log in to www.OTCIQ.com to update your company profile.

- 7) Legal/Disciplinary History
- **A.** Identify and provide a brief explanation as to whether any of the persons or entities listed above in Section 6 have, in the past 10 years:
 - 1. Been the subject of an indictment or conviction in a criminal proceeding or plea agreement or named as a defendant in a pending criminal proceeding (excluding minor traffic violations);

N/A

2. Been the subject of the entry of an order, judgment, or decree, not subsequently reversed, suspended or vacated, by a court of competent jurisdiction that permanently or temporarily enjoined, barred, suspended or otherwise limited such person's involvement in any type of business, securities, commodities, financial or investment related, insurance or banking activities;

N/A

3. Been the subject of a finding or judgment by a court of competent jurisdiction (in a civil action), the Securities and Exchange Commission, the Commodity Futures Trading Commission, or a state securities regulator of a violation of federal or state securities or commodities law, which finding or judgment has not been reversed, suspended, or vacated; or

N/A

4. Named as a defendant or a respondent in a regulatory complaint or proceeding that could result in a "yes" answer to part 3 above; or

N/A

5. Been the subject of the entry of an order by a self-regulatory organization that permanently or temporarily barred, suspended, or otherwise limited such person's involvement in any type of business or securities activities.

N/A

6. Been the subject of a U.S Postal Service false representation order, or a temporary restraining order, or preliminary injunction with respect to conduct alleged to have violated the false representation statute that applies to U.S mail

N/A

B. Describe briefly any material pending legal proceedings, other than ordinary routine litigation incidental to the business, to which the issuer or any of its subsidiaries is a party or of which any of their property is the subject. Include the name of the court or agency in which the proceedings are pending, the date instituted, the principal parties thereto, a description of the factual basis alleged to underlie the proceeding and the relief sought. Include similar information as to any such proceedings known to be contemplated by governmental authorities.

None.

8) Third Party Service Providers

Provide the name, address, telephone number and email address of each of the following outside providers. You may add additional space as needed.

Confirm that the information in this table matches your public company profile on www.OTCMarkets.com. If any updates are needed to your public company profile, update your company profile.

Securities Counsel (must include Counsel preparing Attorney Letters)

Former Secu	rities Counse	: (which	prepared	attorney	letter filed	on April 29,	2024)

	(· · · · · · · · · · · · · · · ·
Name:	Gary W Derrick
Firm:	Derrick & Briggs, LLP
Address 1:	BancFirst Tower, Ste. 2700
Address 2:	100 N. Broadway Ave.
	Oklahoma City, OK 73102
Phone:	405-235-1900
Email:	derrick@derrickandbriggs.com
Current Securities Cour	nsel:
Name:	William T. Hart
Firm:	Hart & Hart, LLC
Address 1:	1624 N. Washington St.
Address 2:	Denver, CO 80203
Phone:	(303) 839-0061
Email:	harttrinen@aol.com
Accountant or Auditor	
Name:	Leslie G. Pettitt
Firm:	Leslie G. Pettitt, PC
Address 1:	4603 N College Ave.
Address 2:	Bethany, OK 73008
Phone:	405-833-7458
Email:	lgpettitt@hotmail.com
Investor Relations	
None	
All other means of Inve.	stor Communication:
X (Twitter):	
Discord:	***************************************
LinkedIn	***************************************
Facebook:	

Other Service Providers

Provide the name of any other service provider(s) that assisted, advised, prepared or provided information with respect to this disclosure statement. This includes counsel, broker-dealer(s), advisor(s) or consultant(s), or provided assistance or services to the issuer during the reporting period.

None

- 9) Disclosure & Financial Information
- A. This Disclosure Statement was prepared by (name of individual)

Name:

William T. Hart

Title:

Securities Counsel

Relationship to Issuer: None

B. The following financial statements were prepared in accordance with:

] IFRS

U.S. GAAP

C. The following financial statements were prepared by (name of individual)

Name:

Leslie G. Pettitt

Title:

CPA

Relationship to Issuer: None

Describe the qualifications of the person or persons who prepared the financial statements:

Mr. Pettitt is a certified public accountant.

Provide the following qualifying financial statements.

- a. Audit letter (if audited)
- b. Balance Sheets:
- c. Statement of Income;
- d. Statement of Cash Flows;
- e. Statement of Changes in Shareholders' Equity; and
- f. Financial footnotes

Financial Statement Requirements:

- Financial statements must be published together with this disclosure statement as one document.
- Financial statements must be "machine readable". Do not publish images/scans of financial statements.
- Financial statements must be presented with comparative financials against the prior FYE or period, as applicable.
- Financial statements must be prepared in accordance with U.S. GAAP or International Financial Reporting Standards (IFRS) but are not required to be audited.

10) Issuer Certification

Principal Executive Officer:

The issuer shall include certifications by the chief executive officer and chief financial officer of the issuer (or any other persons with different titles but having the same responsibilities) in each Quarterly Report or Annual Report.

The certifications shall follow the format below:

I, Gerald Eaton, certify that:

- 1. I have reviewed this Disclosure Statement for Energy and Environmental Services, Inc.;
- 2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and
- 3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

April 7, 2025,

Gerald Eaton, CEO

(Digital Signatures should appear as "/s/ [OFFICER NAME]")

Principal Financial Officer:

- I, Andrew Schmidt, certify that:
- 1. I have reviewed this Disclosure Statement for Energy and Environmental Services, Inc.:
- 2. Based on my knowledge, this disclosure statement does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this disclosure statement; and
- 3. Based on my knowledge, the financial statements, and other financial information included or incorporated by reference in this disclosure statement, fairly present in all material respects the financial condition, results of operations and cash flows of the issuer as of, and for, the periods presented in this disclosure statement.

April 7, 2025.

Andrew Schmidt, CFO

(Digital Signatures should appear as "/s/ [OFFICER NAME]")

ENERGY AND ENVIRONMENTAL SERVICES, INC.

FINANCIAL STATEMENTS

Together with Accountants' Compilation Report

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Leslie G. Pettitt, P.C.

Certified Public Accountant 4603 N College Ave Bethany, Oklahoma 73008 (405) 833-7458 Fax (888) 748-6813 email: lgpettitt@hotmail.com

March 25, 2025

Accountants' Compilation Report

ENERGY AND ENVIRONMENTAL SERVICES, INC. Board of Directors:

Management is responsible for the accompanying financial statements of Energy and Environmental Services, Inc., which comprise the consolidated balance sheets as of December 31, 2024, and December 31, 2023, and the related consolidated statements of income for the years ended December 31, 2024 and 2023, the consolidated statements of equity for the years ended December 31, 2024 and 2023, and the consolidated statements of changes in cash flows for the years ended December 31, 2024 and 2023, in accordance with principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Leslie G. Pettitt, PC

ENERGY AND ENVIRONMENTAL SERVICES, INC. CONSOLIDATED BALANCE SHEETS

CONSOLIDATED BALANCE SHEETS	December 31, <u>2024</u>	December 31, <u>2023</u>
ASSETS		
Current assets		
Cash and cash equivalents	\$ 656,300	\$ 875,800
Restricted cash	553,600	524,800
Accounts receivable - trade (net of reserve for bad debts of \$60,700 and \$60,700 as of December 31, 2024 and 2023, respectively)	1,883,900	1,329,000
Inventory	4,686,600	5,109,500
Deferred tax assets	1,824,300	1,055,200
Prepaid expenses and other current assets	370,700	426,300
Total current assets	9,975,400	9,320,600
Total current assets	3,3,3,100	3,020,000
Property, plant and equipment (net of accumulated depreciation of \$6,276,00 and \$5,305,600 at December 31, 2024 and 2023, respectively)	0 4,538,300	5,524,100
Neton residence		93,400
Notes receivable	54,800	48,800
Equity investments Goodwill	886,100	886,100
GOOGWIII	000/200	
Total assets	\$ 15,454,600	\$ 15,873,000
LIABILITIES AND SHAREHOLDERS' EQUITY		7
Current liabilities		Security 1997
Accounts payable	\$ 1,333,600	\$ 1,448,200
Short-term borrowings	1,719,700	936,100
Other current liabilities	500	3,400
Notes payable - related parties	79,000	95,500
Deferred tax liabilities	811,800	431,900
Current portion of long-term debt	937,200	455,700
Current portion of financial lease obligations	60,000	75,600
Other taxes	60,600	59,200
Total current liabilities	5,002,400	3,505,600
Long-term notes - less current portion	1,502,600	2,574,100
Financial lease obligations - less current portion	115,300	174,400
,		
Shareholders' Equity		
Preferred stock, \$0.00001 par value, 20,000,000 shares authorized,		
no shares issued and outstanding at		
December 31, 2024 and 2023, respectively		-
Common stock, \$0.00001 par value, 100,000,000 shares authorized		
53,939,393 and 53,829,393 shares issued and outstanding at		
December 31, 2024 and 2023, respectively	500	500
Additional paid in capital	1,943,200	1,933,100
Retained earnings	6,890,600	7,685,300
Total Shareholder's Equity	8,834,300	9,618,900
Total Liabilities and Shareholders' Equity	\$ 15,454,600	\$ 15,873,000

ENERGY AND ENVIRONMENTAL SERVICES, INC. CONSOLIDATED STATEMENTS OF INCOME FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

		2024	<u>2023</u>
Sales revenues		\$ 12,015,800	\$ 18,637,400
Cost of goods sold		5,278,900	9,303,600
Cost of goods sold		3,2,0,300	3,303,000
Gross profit		6,736,900	9,333,800
Operating expenses			
Selling general and administrative expe	enses	6,531,300	8,828,200
Depreciation and amortization		1,061,900	1,181,900
Total operating expenses		7,593,200	10,010,100
Loss from operations		(856,300)	(676,300)
Other income (expense)			
Employee retention credits		~	1,015,300
Other revenues		124,600	125,000
Other expense		- -	(21,100)
Gain(loss) on sale of assets		11,800	105,400
Interest and finance costs		(464,000)	(755,000)
Loss from operations before income tax		(1,183,900)	(206,700)
Benefit from income tax			
Current income tax benefit			· · · · · · · · · · · · · · · · · · ·
Deferred income tax benefit		389,200	35,000
berefred moonie tax benefit		389,200	35,000
Net loss		\$ (794,700)	\$ (171,700)
			ė.
Loss per share		\$ (0.01)	· > -
Weighted average shares outstanding,			
basic and diluted		53,925,568	53,780,032

ENERGY AND ENVIRONMENTAL SERVICES, INC.
CONSOLIDATED STATEMENTS CHANGES IN SHAREHOLDERS' EQUITY
FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

					Additional				Total
	Common Stock	n Stock	Preferre	Preferred Stock	Paid-In	Re	Retained	Stoc	Stockholders'
	Shares	Amount	Shares	Amount	Capital	اکت	Earnings		Equity
Balance, December 31, 2022	53,746,060	\$ 500	•	<>	\$ 1,919,800	.	7,857,000	. .	9,777,300
Stock based compensation	180,000	•	•		21,600				21,600
Forfeiture of stock compensation	(66,667)				(8,300)		•		(8,300)
Net loss		1	3	•			(171,700)		(171,700)
Balance, December 31, 2023	53,829,393	200	B	E	\$ 1,933,100	\$	7,685,300	\$	9,618,900
Stock based compensation	200,000	1		f	20,000		1		20,000
Forfeiture of stock compensation	(000'06)				(006'6)				(006'6)
Net loss							(794,700)		(794,700)
Balance, December 31, 2024	53,939,393	\$ 200	ŧ	- \$.	\$ 1,943,200	\$	009'068'9	5	8,834,300

See Accountants' Compilation Report

ENERGY AND ENVIRONMENTAL SERVICES, INC. CONSOLIDATED STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2024 AND 2023

Section of perating activities Net loss \$ (794,700) \$ (171,700) Adjustments to reconcile net loss to net cash used in operating activities Depreciation and amortization 1,061,900 1,181,900 Stock based compensation 16,400 21,600 Earnings from equity method investment (6,000) 65,800 Net changes in current assets and liabilites (28,800) (148,800) Restricted cash (28,800) 1,389,500 Accounts Receivable (554,900) 1,389,500 Inventory 422,900 65,800 Perpaid expenses and other current assets 49,300 (35,900) Perpaid expenses and other current assets 49,300 (35,900) Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 1,400 97,900 Deferred taxes 1,400 93,000 Net cash provided by operations 47,900 227,000 </th <th></th> <th>2024</th> <th>2023</th>		2024	2023
Adjustments to reconcile net loss to net cash used in operating activities Depreciation and amortization 1,061,900 1,181,900 Gain on sale of assets - (105,400) Stock based compensation 16,400 21,600 Earnings from equity method investment (6,000) 65,800 Net changes in current assets and liabilites (28,800) (148,800) Restricted cash (28,900) 1,389,500 Accounts Receivable (554,900) 13,89,500 Inventory 422,900 65,800 Deferred tax assets (769,100) (35,000) Prepaid expenses and other current assets 49,300 (35,900) Accounts payable (114,600) (979,800) Accounts payable (114,600) (979,800) Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 17,300 (369,600) Adva	Cash flows from operating activities		
Depreciation and amortization 1,061,900 1,181,900 Gain on sale of assets	Net loss	\$ (794,700)	\$ (171,700)
Depreciation and amortization 1,061,900 1,181,900 Gain on sale of assets - (105,400) 5tock based compensation 16,400 55,800 Earnings from equity method investment (6,000) 55,800 Net changes in current assets and liabilites (28,800) (148,800) Accounts Receivable (554,900) 1,389,500	Adjustments to reconcile net loss to net cash		
Gain on sale of assets - (105,400) Stock based compensation 16,400 21,600 Earnings from equity method investment (6,000) 65,800 Net changes in current assets and liabilites 28,800) (148,800) Restricted cash (28,800) (148,800) Accounts Receivable (554,900) 1,389,500 Inventory 422,900 65,800 Deferred tax assets (769,100) (35,000) Prepaid expenses and other current assets 49,300 (35,000) Accounts payable (114,600) (979,800) Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other taxes 1,400 (77,900) Other taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 47,900 227,000 Purchases of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment 47,900 (596,600)	used in operating activities		
Stock based compensation 16,400 21,600 Earnings from equity method investment (6,000) 65,800 Net changes in current assets and liabilites (28,800) (148,800) Restricted cash (28,800) (148,800) Accounts Receivable (554,900) 1,389,500 Inventory 422,900 65,800 Deferred tax assets (769,100) (35,000) Prepaid expenses and other current assets 49,300 (35,900) Accounts payable (114,600) (979,800) Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 379,900 7,7,900 Deferred taxes 379,900 7,7,900 Net cash provided by operations 444,400 93,000 Cash flows from investing activities 17,300 227,000 Sale of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment 47,900 256,600 <	Depreciation and amortization	1,061,900	1,181,900
Earnings from equity method investment (6,000) 65,800 Net changes in current assets and liabilites (28,800) (148,800) Restricted cash (28,400) 1,389,500 Accounts Receivable (554,900) 1,389,500 Inventory 422,900 65,800 Deferred tax assets (769,100) (35,000) Prepaid expenses and other current assets 49,300 (35,900) Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 379,900 - Sale of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment 47,900 227,000 Net cash provided by (used in) investing activities 17,300 369,600 Cash flows from financing activities 666,500	Gain on sale of assets	en de la companya de	•
Net changes in current assets and liabilites (28,800) (148,800) Restricted cash (554,900) 1,389,500 Inventory 422,900 65,800 Deferred tax assets (769,100) (35,000) Prepaid expenses and other current assets 49,300 (35,900) Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 379,900 - Purchases of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Cash flows from financing activities (606,500) (536,600) Advances on notes payable 67,200 224,500 Advances on lease obligations (74,700) <td>Stock based compensation</td> <td>16,400</td> <td></td>	Stock based compensation	16,400	
Restricted cash (28,800) (148,800) Accounts Receivable (554,900) 1,389,500 Inventory 422,900 65,800 Deferred tax assets (769,100) (35,000) Prepaid expenses and other current assets 49,300 (35,900) Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 227,000 93,000 Cash flows from investing activities 17,300 (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Cash flows from financing activities (606,500) (536,600) Advances on notes payable 6 6 67,200 Advances on notes payable 6 6 67,200 Payments on lease obligations (74,700) (224,	Earnings from equity method investment	(6,000)	65,800
Accounts Receivable (554,900) 1,389,500 Inventory 422,900 65,800 Deferred tax assets (769,100) (35,000) Prepaid expenses and other current assets 49,300 (35,900) Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 47,900 227,000 Purchases of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Advances on notes payable (606,500) (536,600) Advances on notes payable (606,500) (536,600) Advance on lease obligations (74,700) (224,200) Advance on lease obligations (74,700) <td< td=""><td>Net changes in current assets and liabilites</td><td></td><td></td></td<>	Net changes in current assets and liabilites		
Inventory	Restricted cash		•
Deferred tax assets (769,100) (35,000) Prepaid expenses and other current assets 49,300 (35,900) Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 Net cash provided by operations 444,400 93,000 Cash flows from investing activities 47,900 227,000 Purchases of property, plant and equipment 47,900 2596,600 Net cash provided by (used in) investing activities 17,300 (596,600) Cash flows from financing activities 17,300 (596,600) Advances on notes payable (606,500) (536,600) Advances on notes payable - 67,200 (74,700) Payments on lease obligations (74,700) (224,200) Advance on lease obligations (74,700) (224,200) Advance on lease obligations (74,700) (224,200) Advance on lease obligations (74,700) (244,500) Net cash used in provided by financing activities (681,200) (469,100) Net decrease in cash (219,500) (745,700) Cash and cash equivalents, beginning of period \$ 656,300 \$ 875,800 Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst \$ 464,000 \$ 755,000	Accounts Receivable	the state of the first of the state of the s	
Prepaid expenses and other current assets 49,300 (35,900) Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 47,900 227,000 Purchases of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Cash flows from financing activities (606,500) (536,600) Advances on notes payable (606,500) (536,600) Advances on lease obligations (74,700) (224,200) Advance on lease obligations (74,700) (224,200) Advance on lease obligations (74,700) (224,500) Net cash used in provided by financing activities (681,200) (469,100) <	Inventory	化氯化氯化氯化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	
Accounts payable (114,600) (979,800) Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 47,900 227,000 Purchases of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Cash flows from financing activities (606,500) (536,600) Advances on notes payable 67,200 67,200 Advances on notes payable 67,200 (224,200) Advance on lease obligations (74,700) (224,200) Advance on lease obligations (74,700) (224,500) Net cash used in provided by financing activities (881,200) (469,100) Net decrease in cash (219,500) (745,700) Cash and cash equivalents,	Deferred tax assets	en er en	
Short-term borrowings 783,600 (1,080,100) Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 379,900 227,000 Purchases of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Payments on notes payable (606,500) (536,600) Advances on notes payable - 67,200 Payments on lease obligations (74,700) (224,200) Advance on lease obligations - 224,500 Net cash used in provided by financing activities (681,200) (469,100) Net decrease in cash (219,500) (745,700) Cash and cash equivalents, beginning of period 875,800 1,621,500 Cash and cash equivalents, end of period \$656,300 \$875,800 Suppl	Prepaid expenses and other current assets		
Other current liabilities (2,900) 3,000 Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 7,900 227,000 Purchases of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Payments on notes payable (606,500) (536,600) Advances on notes payable - 67,200 Payments on lease obligations (74,700) (224,200) Advance on lease obligations - 224,500 Net cash used in provided by financing activities (681,200) (469,100) Net decrease in cash (219,500) (745,700) Cash and cash equivalents, beginning of period 875,800 1,621,500 Cash and cash equivalents, end of period \$ 656,300 \$ 875,800 Supplemental disclosures of cash flow informations: \$ 464,000 \$ 755,000 </td <td>Accounts payable</td> <td></td> <td></td>	Accounts payable		
Other taxes 1,400 (77,900) Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities 379,900 227,000 Sale of property, plant and equipment 47,900 227,000 Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Cash flows from financing activities (606,500) (536,600) Payments on notes payable 67,200 67,200 Advances on notes payable (74,700) (224,200) Advance on lease obligations (74,700) (224,200) Advance on lease obligations - 222,500 Net cash used in provided by financing activities (681,200) (469,100) Net decrease in cash (219,500) (745,700) Cash and cash equivalents, beginning of period \$ 755,800 \$ 875,800 Supplemental disclosures of cash flow informations: \$ 464,000 \$ 755,000	en de la reconstruir de la companya		
Deferred taxes 379,900 - Net cash provided by operations 444,400 93,000 Cash flows from investing activities Sale of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Cash flows from financing activities 17,300 (369,600) Cash flows from financing activities (606,500) (536,600) Advances on notes payable (606,500) (536,600) Advances on notes payable (606,500) (224,200) Advance on lease obligations (74,700) (224,200) Advance on lease obligations (74,700) (224,200) Net cash used in provided by financing activities (681,200) (469,100) Net decrease in cash (219,500) (745,700) Cash and cash equivalents, beginning of period 875,800 \$755,000 Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst \$464,000 \$755,000	Other current liabilities		
Net cash provided by operations444,40093,000Cash flows from investing activities47,900227,000Sale of property, plant and equipment47,900227,000Purchases of property, plant and equipment(124,000)(596,600)Net cash provided by (used in) investing activities17,300(369,600)Payments on notes payable(606,500)(536,600)Advances on notes payable-67,200Payments on lease obligations(74,700)(224,200)Advance on lease obligations(74,700)(224,200)Net cash used in provided by financing activities(681,200)(469,100)Net decrease in cash(219,500)(745,700)Cash and cash equivalents, beginning of period875,8001,621,500Cash and cash equivalents, end of period\$ 656,300\$ 875,800Supplemental disclosures of cash flow informations:\$ 464,000\$ 755,000Cash paid during the year for: Interst\$ 464,000\$ 755,000	Other taxes		(77,900)
Cash flows from investing activities Sale of property, plant and equipment Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities Payments on notes payable Advances on notes payable Payments on lease obligations Advance on lease obligations Advance on lease obligations (74,700) Advance on lease obligations (681,200) (469,100) Net cash used in provided by financing activities (681,200) (745,700) Cash and cash equivalents, beginning of period Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst A 7,900 (124,000) (124,000) (606,500) (606,500) (606,500) (74,700) (681,200) (74,700) (745,700)	Deferred taxes	379,900	_
Sale of property, plant and equipment 47,900 (596,600) Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Cash flows from financing activities Payments on notes payable (606,500) (536,600) Advances on notes payable - 67,200 Payments on lease obligations (74,700) (224,200) Advance on lease obligations (74,700) (224,200) Advance on lease obligations (681,200) (469,100) Net cash used in provided by financing activities (681,200) (469,100) Net decrease in cash (219,500) (745,700) Cash and cash equivalents, beginning of period 875,800 \$875,800 Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst \$464,000 \$755,000	Net cash provided by operations	444,400	93,000
Purchases of property, plant and equipment (124,000) (596,600) Net cash provided by (used in) investing activities 17,300 (369,600) Cash flows from financing activities Payments on notes payable Advances on notes payable Payments on lease obligations Advance on lease obligations Advance on lease obligations Advance on lease obligations (74,700) (224,200) Advance on lease obligations (681,200) (469,100) Net cash used in provided by financing activities (681,200) (745,700) Cash and cash equivalents, beginning of period 875,800 1,621,500 Cash and cash equivalents, end of period \$ 656,300 \$ 875,800 Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst \$ 464,000 \$ 755,000	Cash flows from investing activities		
Net cash provided by (used in) investing activities Cash flows from financing activities Payments on notes payable Advances on notes payable Payments on lease obligations Advance on lease obligations Advance on lease obligations Advance on lease obligations (74,700) Advance on lease obligations (681,200) Net cash used in provided by financing activities (681,200) Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst Supplemental disclosures Supplemental disclosures Advance on lease obligations (74,700) (224,200) (224,200) (224,200) (224,200) (224,200) (224,200) (224,500) (219,500) (745,700) (74	Sale of property, plant and equipment	47,900	227,000
Cash flows from financing activities Payments on notes payable Advances on notes payable Payments on lease obligations Advance on lease obligations Advance on lease obligations Net cash used in provided by financing activities Net decrease in cash Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst (606,500) (736,600) (74,700) (224,200) (244,200) (249,500) (249,500) (469,100) (745,700)	Purchases of property, plant and equipment	(124,000)	(596,600)
Payments on notes payable Advances on notes payable Payments on lease obligations Advance on lease obligations Advance on lease obligations Net cash used in provided by financing activities Net decrease in cash Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst (536,600) (747,700) (747,700) (747,700) (745,700)	Net cash provided by (used in) investing activities	17,300	(369,600)
Advances on notes payable Payments on lease obligations Advance on lease obligations Advance on lease obligations Net cash used in provided by financing activities Net decrease in cash Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst Advance on lease obligations (74,700) (224,200) (469,100) (469,100) (745,700)	Cash flows from financing activities		
Payments on lease obligations Advance on lease obligations Net cash used in provided by financing activities Net decrease in cash Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst (74,700) (224,200) (469,100) (469,100) (745,700)	Payments on notes payable	(606,500)	A CONTRACTOR OF THE CONTRACTOR
Advance on lease obligations Net cash used in provided by financing activities (681,200) (469,100) Net decrease in cash (219,500) (745,700) Cash and cash equivalents, beginning of period 875,800 \$875,800 Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst \$464,000 \$755,000	Advances on notes payable	<u>-</u>	
Net cash used in provided by financing activities Net decrease in cash Cash and cash equivalents, beginning of period Cash and cash equivalents, end of period Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst (681,200) (469,100) (745,700) (745,700) (745,700) (745,700) (745,700) (745,700) (745,700) (745,700) (745,700) (745,700) (745,700) (745,700) (745,700) (745,700)	Payments on lease obligations	(74,700)	
Net decrease in cash Cash and cash equivalents, beginning of period Respectively. Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst (219,500) (745,700) 875,800 1,621,500 \$ 875,800 \$ 875,800 \$ 464,000 \$ 755,000	Advance on lease obligations		224,500
Cash and cash equivalents, beginning of period 875,800 1,621,500 Cash and cash equivalents, end of period \$ 656,300 \$ 875,800 Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst \$ 464,000 \$ 755,000	Net cash used in provided by financing activities	(681,200)	(469,100)
Cash and cash equivalents, end of period \$ 656,300 \$ 875,800 Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst \$ 464,000 \$ 755,000	Net decrease in cash	(219,500)	(745,700)
Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst \$ 464,000 \$ 755,000	Cash and cash equivalents, beginning of period	875,800	1,621,500
Supplemental disclosures of cash flow informations: Cash paid during the year for: Interst \$ 464,000 \$ 755,000	Cash and cash equivalents, end of period	\$ 656,300	\$ 875,800
Cash paid during the year for: Interst \$ 464,000 \$ 755,000			
Interst \$ 464,000 \$ 755,000			
tarak tarah menanggalan dalam dalam dianggalan dan dianggalan dan kalanggalan dan dianggalan dan dianggalan da		\$ 464,000	\$ 755,000
		\$ -	\$ -

ENERGY AND ENVIRONMENTAL SERVICES, INC. NOTES TO CONSOLIDATED FINANCIAL STATEMENTS YEARS ENDED DECEMBER 31, 2024 AND 2023

1. NATURE OF OPERATIONS

Energy and Environmental Services, Inc. (the "Company") was originally incorporated as Energas Resources, Inc. in 1989 in British Columbia, Canada, as a public company listed on the Vancouver Stock Exchange. In 2001, the Company registered as a Delaware corporation becoming a United States domestic corporation. In 2002, its registration statement filed with the Securities and Exchange Commission became effective and its stock was traded on the Over-the-Counter Bulletin Board market. On November 1, 2011, the Company voluntarily delisted from the Over-the-Counter Bulletin Board market and qualified its shares to trade on the OTC pink current information market.

On January 25, 2012, the name of the Company was changed to Enerlabs, Inc. On March 23, 2015, the Company redomiciled the company from Delaware and registered as a Colorado corporation. On October 24, 2016, the Company signed a share exchange with Melvin Smith, the sole shareholder of Energy & Environmental Services, Inc. ("EES"), in which Smith exchanged his EES shares for 32 million shares of the Company. EES became the operating subsidiary of Enerlabs. On December 5, 2016, the name of the Company was changed to Energy and Environmental Services, Inc.

The Company, headquartered in Oklahoma City, manufactures specialized liquid and solid chemicals used primarily in the oil and gas industry and high-tech specialized protective coatings for oil and gas and other industrial applications The Company's operations are maintained and occur through its wholly-owned subsidiaries: Enduro-Tech Energy Services, Inc. (formerly Energy and Environmental Services, Inc.) ("Enduro-Tech"), Enduro-Bond Manufacturing Company, LLC ("EMC"), EcoZyme System Technologies, LLC ("EST"), and Patriot Chemicals & Services, LLC ("Patriot"). Enduro-Tech, EMC, EST, and Patriot were formed in the state of Oklahoma.

2. SIGNIFICANT ACCOUNTING POLICIES

Basis of consolidation - The consolidated financial statements include the accounts of the Company and its wholly-owned subsidiaries, Enduro-Tech, EMC, EST, and Patriot. All significant inter-company items have been eliminated in consolidation.

Use of estimates in the preparation of financial statements - The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Cash and Cash Equivalents – The Company considers all highly liquid debt instruments purchased with a maturity period of three months or less to be cash equivalents. The carrying amounts reported in the accompanying consolidated balance sheets for cash and cash equivalents approximate their fair value.

Restricted Cash – The Company has a cash reserve account that is held as a loss reserve for factored accounts receivable. As factored receivables are collected the reserve is adjusted and amounts are moved to the Company's operating account. Repurchases of recourse receivables are also through this reserve account. The Company also maintains a \$300,000 certificate of deposit that is also collateral for the uncollected factored receivables.

Accounts Receivable – Management periodically assesses the collectability of the Company's accounts receivable and notes receivable. Accounts determined to be uncollectible are charged to operations when that determination is made.

Inventories – Inventories are stated at the lower of cost or market. Cost is determined using the weighted average method.

Cost of inventories comprises all costs of purchases, costs of conversion and other costs incurred in bringing the inventories to their present location and condition. Costs of conversion of inventories include fixed and variable production overheads, taking into account the stage of completion.

Intangible Assets and Amortization – Intangible assets represent software and closing costs acquired or paid by the Company and are stated at cost less amortization and impairment, if any. Amortization of software is calculated on the straight-line method, based on the period over which the software is licensed. Amortization of closing cost are amortized over the length of the mortgage loan starting at closing.

Goodwill - Goodwill represents the excess of cost over fair value of assets acquired. Goodwill is not subject to amortization but is tested for impairment annually or more frequently if events or changes in circumstances indicate that the asset might be impaired, as required by ASC Topic 350, "Intangibles - Goodwill and Other".

Revenue recognition - Revenue from the sale of goods and services is recognized on the transfer of risks and rewards of ownership, which generally coincides with the time when the goods are delivered to customers and the title has passed and services have been rendered.

Long-lived assets - The Company reviews its long-lived assets for impairment whenever changes in circumstances indicate that the carrying amount of an asset may not be recoverable. For purposes of evaluating the recoverability of long-lived assets, the recoverability test is performed using estimated undiscounted net cash flows to be generated by the asset.

Property, Plant and Equipment - Equipment is recorded at cost and depreciated on the straight-line basis over the following periods:

Computer equipment	3-5 years
Trucks	5 years
Office equipment	5-7 years
Buildings and improvements	7-39 years

Earnings per share - Basic net income (loss) per common share is computed by dividing net earnings (loss) applicable to common shareholders by the weighted average number of common shares outstanding during the period. Diluted net earnings (loss) per common share is determined using the weighted average number of common shares outstanding during the period, adjusted for

the dilutive effect of common stock equivalents, consisting of shares that might be issued upon exercise of common stock options. In periods where losses are reported, the weighted average number of common shares outstanding excludes common stock equivalents, because their exclusion would be anti-dilutive.

Stock-based compensation - The Company accounts for stock-based compensation under the provisions of the Financial Accounting Standards Board (the "FASB") Accounting Standards Codification ("ASC") — 718 Compensation — Stock Compensation. The guidance under ASC 718 requires companies to estimate the fair value of the stock-based compensation awards on the date of grant for employees and directors and record expense over the related service periods, which are generally the vesting period of the equity awards. Awards for consultants are accounted for under ASC 505-50 — Equity Based Payments to Non-Employees. Compensation expense is recognized over the period during which services are rendered by such consultants and non-employees until completed. At the end of each financial reporting period prior to completion of the service, the fair value of these awards is remeasured using the then-current fair value of the Company's common stock.

Concentration of credit risk – The Company maintains its cash in bank deposit accounts which, at times, may exceed federally insured limits. The Company has not experienced any losses in such accounts and believes it is not exposed to any significant risk.

Trade receivables consist of uncollateralized customer obligations due under normal trade terms. Management has established a reserve for doubtful accounts of \$60,700 based on trade receivables that may not be fully collectible at December 31, 2024.

Financial Instruments – The carrying value of current assets and liabilities reasonably approximates their fair value due to their short maturity periods.

Income taxes - The Company accounts for income taxes in accordance with the provisions of ASC 740, "Income Taxes" ("ASC 740"), on a tax jurisdictional basis. Deferred tax assets and liabilities are determined based on the differences between the financial reporting and the tax bases of reported assets and liabilities and are measured using the enacted tax rates and laws that will be in effect when the differences are expected to reverse. The Company must then assess the likelihood that the resulting deferred tax assets will be realized. A valuation allowance is provided when it is more likely than not that some portion or all of a deferred tax asset will not be realized. The Company's policy is to classify the penalties and interest associated with uncertain tax positions, if required, as a component of its income tax provision.

Retirement Benefit Costs – The Company maintains defined contribution 401(k) retirement plans in two subsidiaries Enduro-Tech and EMC.

For the yearss ended December 31, 2024 and 2023, there was pension cost charged to the statements of income under the plans of \$61,200 and \$41,300, respectively.

Reclassifications – Certain prior period amounts have been reclassified to conform to current period presentation.

New Accounting Pronouncements

In December 2023, the FASB issued ASU 2023-09, "Income Taxes (Topic 740): Improvements to Income Tax Disclosures" ("ASU 2023-09"), which requires public entities to provide disclosure of disaggregated

information in the entity's tax rate reconciliation, as well as disclosure of income taxes paid disaggregated by jurisdiction. ASU 2023-09 is effective for fiscal years beginning after December 15, 2024, with early adoption permitted. The Company is currently evaluating the impact of adopting ASU 2023-09.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures, which requires additional disclosure of certain costs and expenses within the notes to the financial statements. The new standard is effective for annual periods beginning after December 15, 2026 and interim periods beginning in the first quarter of fiscal year 2028. Early adoption is permitted. The new standard is to be applied on a prospective basis, but retrospective application is permitted. The Company is currently evaluating the impact of adopting ASU 2024-03.

3. INVENTORY

ASC 330-10-35, "Adjustments to Lower of Cost or Market", requires the Company to reduce the carrying value of inventory when there is evidence that the utility of goods will be less than cost, whether due to physical deterioration, obsolescence, changes in price levels or other causes.

As of December 31, 2024 and December 31, 2023, inventory consisted of the following:

	De	cember 31, 2024	Do	ecember 31, 2023
At cost:	Extra Color Color			
Raw materials	\$	3,817,000	\$	3,970,900
Finished goods		869,600	was.com	1,138,500
	\$	4,686,600	\$	5,109,500

4. PROPERTY, PLANT AND EQUIPMENT

As of December 31, 2024 and December 31, 2023, property, plant and equipment, stated at cost less accumulated depreciation, consisted of the following:

	December 31, 2024	December 31, 2023
Buildings	\$ 2,061,600	2,026,700
Improvements	1,320,600	1,302,800
Equipment	3,440,100	3,398,200
Vehicles and transportation equipment	3,581,700	3,684,000
Furniture and fixtures	254,000	274,900
Software and closing costs	156,300	143,100
	10,814,300	10,829,700
Less: Accumulated depreciation	(6,276,000)	(5,305,600)
	\$ 4,538,300	\$ 5,524,100

5. SHORT-TERM BORROWINGS

The Company has entered into an accounts receivable factoring agreement with recourse where certain accounts receivable invoices are purchased subject to a 2.15% service charge. There is also a reserve account (restricted cash, see note 2) to provide security for the Company's repurchase obligations.

	December 31, 1 2024		December 31, 2023
Short-term borrowing	\$	1,719,700	936,100
Restricted cash reserve	\$	553,600	524,800

6. LONG-TERM NOTES - LESS CURRENT PORTION

	December 31, 2024	December 31, 2023
Bank loan dated August 12, 2019 due April 12, 2025 with an interest rate of 6.5%	553,400	636,900
Equipment loan dated November 7, 2019, due November 30, 2024 with an interest rate of 13.26%		4,200
Bank loan dated 8/27/20, due December 27, 2025 with an interest rate of 6.0%	1,041,800	1,171,600
Vehicle loan dated September 25, 2021, due September 25, 2026 with an interest rate of 4.5%	25,100	38,600
Vehicle loan dated September 25, 2021, due September 25, 2026 with an interest rate of 4.5%	20,800	32,700
Vehicle Ioan dated September 25, 2021, due September 25, 2026 with an interest rate of 4.5%	21,300	32,000
Vehicle loan dated October 29, 2021, due October 29, 2026 with an interest rate of 4.54%	27,400	40,800
Vehicle loan dated December 10, 2021, due December 10, 2026 with an interest rate of 4.54%	28,900	42,500
Vehicle loan dated December 23, 2021, due December 23, 2026 with an interest rate of 4.54%	30,500	43,800
Vehicle loan dated January 4, 2022, due February 4, 2027 with an interest rate of 4.94%	27,400	39,600
Vehicle loan dated January 10, 2022, due February 10, 2027 with an interest rate of 4.99%	26,900	38,800
Vehicle loan dated February 21, 202, due March 21, 2027 with an interest rate of 4.94%	33,300	46,900

Vehicle loan dated March 15, 2025, due April 15, 2027 with an interest rate of 4.94%	32,700	46,000
Vehicle loan dated May 11, 2022, due May 25, 2027 with an interest rate of 4.94%	40,700	56,200
Vehicle loan dated June 17, 2022, due July 1, 2027 with an interest rate of 6.74%	41,800	56,200
Vehicle loan dated June 16, 2022, due June 30, 2026 with an interest rate of 7.94%	25,600	40,300
Vehicle loan dated June 18, 2022, due July 2, 2027 with an interest rate of 4.99%	39,200	53,100
Equipment loan dated April 1, 2022, due April 1, 2024 with an interest rate of 12.355%	<u></u>	2,900
Note payable dated February 28, 2022 due February 29, 2025 with no interest	900	6,700
Vehicle loan dated July 26, 2022, due August 26, 2027 with an interest rate of 4.99%	29,800	46,500
Vehicle Ioan dated July 26, 2022, due August 26, 2027 with an interest rate of 4.99%	40,900	63,800
Vehicle loan dated July 26, 2022, due August 26, 2027 with an interest rate of 4.99%	30,200	47,100
Vehicle loan dated July 26, 2022, due August 30, 2029 with an interest rate of 7.5%	112,700	133,600
Vehicle Ioan dated November 5, 2022, due December 20, 2026 with an interest rate of 6.69%	38,700	57,000
Vehicle Ioan dated November 22, 2022 due January 6, 2027 with an interest rate of 8.19%	30,400	43,800
Vehicle loan dated December 23, 2022, due December 23, 2029 with an interest rate of 9.5%	27,400	53,000
Vehicle loan dated December 30, 2022, due December 30, 2026 with an interest rate of 9.5%	66,300	97,200
Vehicle loan dated February 13, 2023, due March 27, 2028 with an interest rate of 7.89%	45,700	58,000
	2,439,800	3,029,800
Less current portion of notes payable	(937,200)	(455,700)
	\$ 1,502,600	\$ 2,574,100

7. SHARE-BASED PAYMENT AWARDS

The Company's board of directors and shareholders approved the EES 2018 Equity Incentive Plan in June 2018 (the "2018 Plan"), which authorized the issuance of up to 5,000,000 shares of the Company's common stock. There were 2,429,750 shares available for future issuance under the 2018 Plan as of December 31, 2024.

Restricted Stock Awards	Number of Shares	
Unvested as of December 31, 2023	106,667	
Issued	200,000	
Vested	(166,667)	
Forfeited/Cancelled	(90,000)	
Unvested as of December 31, 2024	50,000	

The weighted average grant date value of the restricted stock award issued was \$0.10 and \$0.17 during the period ended December 31, 2024 and 2023, respectively. The fair value of the restricted stock awards vested during the years ended December 31, 2024 and 2023, was \$15,000 and \$18,400, respectively.

8. EARNINGS PER SHARE

Accounting guidance requires a reconciliation of the numerator and denominator of the basic and diluted earnings per share (EPS) computations. The following reconciles the components of the EPS computation for the year ended December 31, 2024 and 2023:

	2024	2023
Basic and Diluted income (loss) per share computation		
Numerator:		
Net loss	\$ (794,700)	\$ (171,700)
Denominator:		
Weighted average common shares outstanding	53,925,568	53,780,032
Basic and diluted (loss) income per share	(0.01)	\$ -
. FINANCIAL LEASES		
	December 31, 2024	December 31, 2023
Vehicle leases with terms of 30 to 36 months	\$ 175,300	\$ 250,000
Less current portion	(60,000)	(75,600)

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\$	115,300	\$ 174,400

10. OPERATING LEASES

The Company leases an office and warehouse in Cleveland, Oklahoma for \$2,200 per month from March 2024 until February 2025 and \$2,400 per month from March 2025 until February 2026 expiring in February 2026. The Company leases an office and warehouse in Canadian, Texas, for \$2,000 per month expiring in May 2027. The Company leases an office and warehouse in Ratliff City, Oklahoma, for \$4,000 per month expiring in May 2027. The Company leases an office in Oklahoma City, Oklahoma, for \$1,700 per month expiring in February 2025. The Company also leases various office and warehouse space under month-to-month leases. Total rent expenses for the years ended December 31, 2024 and 2023, were \$143,000 and \$158,400, respectively. Future minimum lease payments over the next five years are as follows:

2025	103,800
2026	72,800
2027	12,000
	\$188,600

11. INCOME TAXES

The Company records income taxes using the liability method. Under this method, deferred tax assets and liabilities are computed for the expected future impact of temporary differences between the financial statement and income tax bases of assets and liabilities using current income tax rates and for the expected future tax benefit to be derived from tax loss and tax credit carryforwards. ASC 740 provides detailed guidance for the financial statement recognition, measurement and disclosure of uncertain tax positions recognized in the financial statements. Tax positions must meet a "more-likely-than-not" recognition threshold before a benefit is recognized in the financial statements.

A reconciliation of the provision (benefit) for income taxes with the amounts determined by applying the U.S. federal income tax rate to income before income taxes is as follows:

	Year Ended December 31,	
garaga ay	2024	2023
Computed at the federal statutory rate \$	(248,600) \$	(43,400)
State tax (benefit) at statutory rates	(71,000)	(12,400)
Use of prior year net operating losses and return adjustments	(50,800)	(376,000)
Depreciation differences	370,400	432,000
Income tax (Benefit) §	- \$	

Significant components of the Company's deferred tax assets and liabilities are as follows:

	As of Dec	As of December 31,	
	2023	2023	
Deferred tax assets – Net Operating Loss Carryforwards	\$ 1,824,300	\$ 1,055,200	
Deferred tax liabilities – depreciation and amortization	\$ (811,800)	\$ (431,900)	

The Company is subject to examination in the U.S. federal and state tax jurisdictions for the 2020 to 2023 tax years. There are no current examinations of the Company's prior tax returns. The penalty and interest charges on the delinquent returns is estimated to be minimal due to net operating losses incurred or carried forward in each year of operations.

No penalty and interest on any tax positions have been computed and the Company does not anticipate there will be a charge in the uncertain tax position in the next 12 months.

12. CONTINGENCIES

In the normal course of its operations, the Company may, from time to time, be named in legal actions seeking monetary damages. While the outcome of these matters cannot be estimated with certainty, management does not expect, based upon consultation with legal counsel, that they will have a material effect.

13. SUBSEQUENT EVENTS

On January 5, 2025 a letter of intent was signed to explore the sale of Patriot to an independent third party. Negotiations and due diligence is underway as of the date of issuance of these financial statements and footnotes to determine the purchase price and terms of the sale.